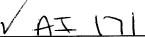
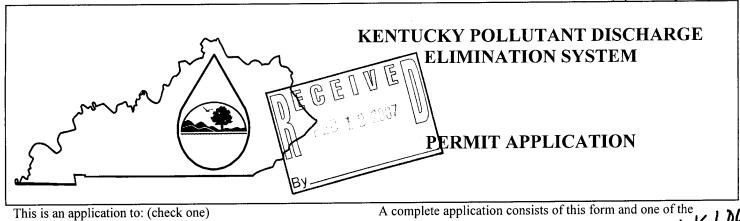
KPDES FORM 1





		IFAN				711	O14		
}									
0/4	By								
This is an application to: (check or	ne)	A complete applie	cation co	nsists	of th	is form	and one	of the	
Apply for a new permit.		following:						AN	Klib
Apply for reissuance of expi	ring permit.	Form A, Form B,	Form C	, Form	F, or	Short	Form C	100 %	12
Apply for a construction per	mit.					_	٠		
Modify an existing permit.		For additional in				: (unk	المرا	
Give reason for modification	n under Item II.A.	KPDES Branch	(502) 56	54-3410	0		mlo	100	pr
I. FACILITY LOCATION AND		AGENCY USE	0	0	لها	3	3	3	9
A. Name of business, municipality, compa	ny, etc. requesting permit								
Delta Air Lines, Inc. B. Facility Name and Location		C. Facility Own	ner/Mail	ing Ad	ldress				
Facility Location Name:		Owner Name:		8					
		Dalta Ain Lines In							
Cincinnati Nonrthern Kentucky Internation Facility Location Address (i.e. street, road,		Delta Air Lines, In Mailing Street:	C.					-	
Facility Education Address (i.e. street, road,	cto.).								
3387 B Terminal Drive		P.O. Box 75027 Mailing City, State	7 in Code	· · · · · · · · · · · · · · · · · · ·					
Facility Location City, State, Zip Code:		Waning City, State	, zip code	•					
Hebron, KY, 41048		Cincinnati, OH, 45							
		Telephone Number 859-767-4160	r:						
II. FACILITY DESCRIPTION									
A. Provide a brief description of	activities, products, etc: Commer	rcial passenger airl	ine comp	pany th	nat co	nducts	aircraft	mainter	nance
acitivties to ensure the safety	of our passengers. This airline fa	cility also has a fue	el farm th	hat stoi	res ar	id dist	ributes Je	et-A fue	l to
support aircraft flight activity	•								
B. Standard Industrial Classification	on (SIC) Code and Description								
Principal SIC Code &									
Description:	4512				•				
Other SIC Codes:	5171								
Offici Sic Codes.	31/1								
III. FACILITY LOCATION									
A. Attach a U.S. Geological Surve	y 7 ½ minute quadrangle map for	the site. (See instr	ructions)	1					
B. County where facility is located	i:	City where facilit	y is loca	ited (if	appli	cable)	:		
Boone C. Dady of water receiving disches	maa:	Hebron							
C. Body of water receiving discha Elijah's Creek	ige.								
D. Facility Site Latitude (degrees,	minutes, seconds):	Facility Site Long	gitude (d	legrees	, min	utes, s	econds):		<u> </u>
84 degrees 39.4 39	3 44	39 degrees 2.8	<u> </u>	4	34				
E. Method used to obtain latitude	& langitude (see instructions):	Previous docume	ntation						
E. Method used to obtain latitude	a iongitude (see instructions).	110110ub docume		·····					

IV. OWNER/OPERATOR INFORMATION A. Type of Ownership: Publicly Owned Privately Owned State Owned Both Public and Private Owned Federally owned B. Operator Contact Information (See instructions) Name of Treatment Plant Operator: NA Telephone Number:	
B. Operator Contact Information (See instructions) Name of Treatment Plant Operator: Telephone Number:	
Name of Treatment Plant Operator: Telephone Number:	
I NA	
Operator Mailing Address (Street):	
Operator Mailing Address (City, State, Zip Code):	
Is the operator also the owner? Is the operator certified? If yes, list certification class and number below.	
Yes No Sertification Class: No Sertification Number:	
Certification Class:	
V. EXISTING ENVIRONMENTAL PERMITS	
Current NPDES Number: Issue Date of Current Permit: Expiration Date of Current Permit:	
KY0063339 August 1st , 2002 July 31st , 2007 Number of Times Permit Reissued: Date of Original Permit Issuance: Sludge Disposal Permit Number:	
Trained of Times Termin Resident.	
3 June 30 th , 1999 Kentucky DOW Operational Permit #: Kentucky DSMRE Permit Number(s):	
Kentucky Dow Operational Ferniture.	
C. Which of the following additional environmental permit/registration categories will also apply to this facility?	
PERMIT NEEDED WITH	
CATEGORY EXISTING PERMIT WITH NO. PLANNED APPLICATION DATE	<u></u>
Air Emission Source Air Quality Permit F06-018	
Solid or Special Waste	
Hazardous Waste - Registration or Permit	
Waste - EPA ID #: KYD981854920 AI #:	
171	
VI. DISCHARGE MONITORING REPORTS (DMRs)	
KPDES permit holders are required to submit DMRs to the Division of Water on a regular schedule (as defined by the KPD	DES
permit). The information in this section serves to specifically identify the department, office or individual you designate as responsi for submitting DMR forms to the Division of Water.	sible
for submitting DWK forms to the DIVISION OF Water.	
A. Name of department, office or official submitting DMRs: Delta Air Lines, Inc. Environmental Services Department	
B. Address where DMR forms are to be sent. (Complete only if address is different from mailing address in Section I.)	
B. Address where Divite forms are to be sent. (Complete only if address to division from maning and the sent of th	
DMR Mailing Name: Test America	
DMR Mailing Street: 3601 South Dixie Drive	
DMR Mailing City, State, Zip Code: Dayton, OH 45439	
DMR Official Telephone Number: 800-572-9839	

VII. APPLICATION FILING FEE

KPDES regulations require that a permit applicant pay an application filing fee equal to twenty percent of the permit base fee. Please examine the base and filing fees listed below and in the Form 1 instructions and enclose a check payable to "Kentucky State Treasurer" for the appropriate amount. Descriptions of the base fee amounts are given in the "General Instructions."

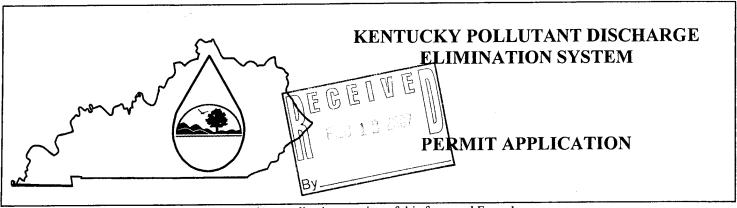
Facility Fee Category:	Filing Fee Enclosed:
Non-Process Industry	\$1,200

VIII. CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME AND OFFICIAL TITLE (type or print):	TELEPHONE NUMBER (area code and number):
Paul Baird - Field Director	859-767-4160
SIGNATURE	DATE:
Faul A bain	2-9-07

KPDES FORM F



A complete application consists of this form and Form 1. For additional information, Contact KPDES Branch, (502) 564-3410.

For each outfall list the latitude and longitude of its location to the nearest 15 seconds and name the receiving water.

A. Outfall Number

B. Latitude

C. Longitude

D. Receiving Water (name)

2

84

39.4

39

2.8

Elijah's Creek

A. Outfall Number	1	B. Latitude			C. Longitude	D. Receiving Water (name)
2	84	39.4		39	2.8	Elijah's Creek
						
			<u> </u>			

II. IMPROVEMENTS

A. Are you now required by any federal, state, or local authority to meet any implementation schedule for the construction, upgrading or operation of wastewater treatment equipment or practices or any other environmental programs which may affect the discharges described in this application? This includes, but is not limited to, permit conditions, administrative or enforcement orders, enforcement compliance schedule letters, stipulations, court orders, and grant or loan conditions.

ischarge of Project NA	a. req.	b. proj.
NA NA	NA	
		<u> </u>
-		

B. You may attach additional sheets describing any additional water pollution (or other environmental projects which may affect your discharges) you now have under way or which you plan. Indicate whether each program is now under way or planned, and indicate your actual or planned schedules for construction.

III. SITE DRAINAGE MAP

Attach a site map showing topography (or indicating the outline of drainage areas served by the outfall(s) covered in the application if a topographic map is unavailable) depicting the facility including: each of its intake and discharge structures; the drainage area of each storm water outfall; paved areas and buildings within the drainage area of each storm water outfall, each know past or present areas used for outdoor storage or disposal of significant materials, each existing structural control measure to reduce pollutants in storm water runoff, materials loading and access areas, areas where pesticides, herbicides, soil conditioners and fertilizers are applied; each of its hazardous waste treatment, storage of disposal units (including each area not required to have a RCRA permit which is used for accumulating hazardous waste under 40 CFR 262.34); each well where fluids from the facility are injected underground; springs, and other surface water bodies which receive storm water discharges from the facility.

IV. NARRA	TIVE DESCRIPTION OF POLLUT	ANT SOURCES			
A. For e	ach outfall, provide an estimate	of the area (include units) of impervio	ous surfaces (including paved a	reas and building roofs)
drained to	the outfall, and an estimate of t	he total surface area drain	ed by the out	fall.	
Outfall Number	Area of Impervious Surface (provide units)	Total Area Drained (provide units)	Outfall Number	Area of Impervious Surface (provide units)	Total Area Drained (provide units)
2	457,576 square feet	457,576 square feet			

B. Provide a narrative description of significant materials that are currently or in the past three years have been treated, stored or disposed in a manner to allow exposure to storm water; method of treatment, storage, or disposal; past and present materials management practices employed to minimize contact by these materials with storm water runoff; materials loading and access areas; and the location, manner, and frequency in which pesticides, herbicides, soil conditioners, and fertilizers are applied.

The fuel farm has the capacity to store up to five million gallons of Jet-A fuel and two thousand gallons of diesel fuel. Each tank has secondary containment, and storm water run off flows into a retention pond. The storm run off from these tanks is always monitored as part of Delta's best management practices. The fuel farm's loading and unloading procedures are constantly monitored and the storm water is investigated for a sheen before releasing it to the retention pond. The Jet-A fuel is delivered to the fuel farm via the Texas Eastern pipeline and tanker trucks, and the diesel fuel is delivered via tanker truck. All storm water flows from the impervious surface to the retention pond nearby. This retention pond then flows through and oil/water separator before flowing out the Elijah's Creek.

C. For each outfall, provide the location and a description of existing structural and nonstructural control measures to reduce pollutants in storm water runoff; and a description of the treatment the storm water receives, including the schedule and type of maintenance for control and treatment measures and the ultimate disposal of any solid or fluid wastes other than by discharge.

Outfall Number	Treatment	List Codes from Table F-1
2	Outfall 2 is located at the northeastern corner of the fuel farm facility. The storm water run off flows into a 115,00-gallon retention pond, which then flows through a 15,000-gallon oil/water separator and out to the Elijah's Creek.	4-A

V. NON-STORM WATER DISCHARGES		
A. I certify under penalty of law that the	outfall(s) covered by this application have been test	ted or evaluated for the presence of non-
	form water discharges from these outfall(s) are ident	tified in either an accompanying Form C
or Form SC application for the outfall.		
Name and Official Title (type or print)	Signature	Date Signed
Paul Baird -Field Director - CVG Station	Gaul A. Bail	2-9-07

B. Provide a description of the method used, the date of any testing, and the onsite drainage points that were directly observed during a test.

Test America laboratory completes Monthly Discharge Reports to ensure that the components of Jet-A fuel are not found in Outfall 2. Please see attached DMR where the components of Jet-A fuel are listed out and tested. Components include: Benzene, Ethylbenzene, Toluene, and Xylene. They also include the monthly discharge amounts for Oil and Grease.

· · · · · · · · · · · · · · · · · · ·				
VI. SIGNIFICANT LEAKS OR SPII	LLS			
Provide existing information reg	garding the history of significant lea	aks or spills of toxic or	hazardous p	pollutants at the facility in the last
three years, including the approx	kimate date and location of the spil	or leak, and the type a	and amount of	of material released.
None to be reported.				
VII. DISCHARGE INFORMATION		Cr 11 Company	E-11 Ammatas	to the outfall mumber in the ange
A,B,C, & D: See instructions be	efore proceeding. Complete one set	of tables for each out	ali. Annota	te the outfail number in the space
E: Potential discharges not	F-3 are included on separate pages. covered by analysis - is any toxic	nollutant listed in Ta	ble F-2. F-3	or F-4, a substance which you
currently use or manufacture as	an intermediate or final product or	by product.	o. .	,,
Yes (list all such pollutan	ts below)	go to Section IX)		
Oil and Grease, Benzene, Ethylbenzene,	Toluene, Naphthalene, Dissovled Oxygen,	and Xylene.		
VIII. BIOLOGICAL TOXICITY TE	STING DATA reason to believe that any biologic	cal test for acute or ch	ronic toxicit	y has been made on any of your
Do you have any knowledge or	er in relation to your discharge with	hin the last 3 years?	TOING TOXICIT	y has been made on any or your
discharges of on a receiving wat	or in relation to your disenarge with	im the last 5 years.		
Yes (list all such results bel	ow) 🗵 No (į	go to Section IX)		
IX. CONTRACT ANALYSIS INFOR	MATION	t lab austam; an aangi	lting firm?	
were any of the analyses reporte	d in item VII performed by a contr	act laboratory or collec	nung mm:	
Yes (list the name, address an	d telephone number of, and pollutants analy	zed by each such laboratory	or firm below;	use additional sheets if necessary).
	•			
☐ No (go to Section IX)				
A. Name	B. Address	C. Area Code & Ph	one No.	D. Pollutants Analyzed
Test America Laboratory	3601 South Dixie Drive Dayton, OH 45439	800-572-9839		Oil and Grease Benzene
	43439			Ethylbenzene
				Toluene
				Xylene
		•		
X. CERTIFICATION			•••	
I certify under penalty of law the	at this document and all attachmer	its were prepared unde	er my directi	ion or supervision in accordance
with a system designed to assure	that qualified personnel properly g	gather and evaluate the	iniormation r cothering	the information the information
of the person or persons who ma	nage the system or those persons nowledge and belief, true, accurat	airectly responsible to	or gamering	here are significant penalties for
submitting false information incl	nowledge and belief, true, accurate uding the possibility of fine and im	e, and complete. I am prisonment for knowit	aware mar i 10 violations	nere are significant penantes for
NAME & OFFICIAL TITLE (prisonnion for known	AREA CO	DDE AND PHONE NO.
TAME & OFFICIAL HILL (type or prime,			
Paul Baird - Delta Air Lines, F	ield Director- CVG Station		859-767-4	160

SIGNATURE
PAUL A. Baril

DATE SIGNED

2-9-07

VII. DISCHARGE INFORMATION

OUTFALL NO: 2

Part A - You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional

uctans.	(include units) (include units)		(include units) (include units)			
Pollutant and CAS Number (if available)	Grab Sample Taken During 1 st 20 Minutes	Flow-weighted Composite	Grab Sample Taken During 1 st 20 Minutes	Flow-weighted Composite	Number of Storm Events Sampled	Sources of Pollutants
Oil and Grease	< 5 mg/L	N/A	< 5 mg/L	No	1	Dielsel and Jet-A Fuel
Biological Oxygen Demand BOD ₅	6.00 mg/L	Time-weighted (100 ml/15 minutes for 24 hours)	6.00 mg/L	Time-weighted (100 ml/15 minutes for 24 hours)	1	Dielsel and Jet-A Fuel
Chemical Oxygen Demand (COD)						
Total Suspended Solids (TSS)	67.2 mg/L	No	67.2 mg/L	No	1	Dielsel and Jet-A Fuel
Total Kjeldahl Nitrogen			4			
Nitrate plus Nitrite Nitrogen						
Total Phosphorus						
pH	Minimum	Maximum	Minimum	Maximum	1	XPDFS permit for its process

Part B - List each pollutant that is limited in an effluent guideline which the facility is subject to or any pollutant listed in the facility's KPDES permit for its process wastewater (if the facility is operating under an existing KPDES permit). Complete one table for each outfall. See the instructions for additional details and

requirements.						T
		m Values e units)	(includ	e Values le units)	Number of Storm Events Sampled	
Pollutant and CAS Number (if available)	Grab Sample Taken During 1st 20 Minutes	Flow-weighted Composite	Grab Sample Taken During 1 st 20 Minutes	Flow-weighted Composite		Sources of Pollutants
Benzene	< 5 ug/L	No	< 5 mg/L	No	1	Jet-A Fuel
Ethylbenzene	< 5 ug/L	No	< 5 mg/L	No	1	Jet-A Fuel
Toluene	< 5 ug/L	No	< 5 mg/L	No	1	Jet-A Fuel
Xylene	< 10 ug/L	No	< 10 ug/L	No	1	Jet-A Fuel
Naphthalene	< 5.26 ug/L	No	< 5.26 ug/L	No	1	Jet-A Fuel

6

Pollutant and CAS Number (if available)	Maximum Values (include units)		Average (include					
	Grab Sample Taken During 1 st 20 Minutes	Flow-weighted Composite	Grab Sample Taken During 1 st 20 Minutes	Flow-weighted Composite	Number of Storm Events Sampled	Sources of Pollutants		
Benzene	< 5 ug/L	No	< 5 ug/L	No	1	Jet-A Fuel		
Ethylbenzene	< 5 ug/L	No	< 5 ug/L	No	1	Jet-A Fuel		
Toluene	< 5 ug/L	No	< 5 ug/L	No	1	Jet-A Fuel		
Xylene	< 10 ug/L	No	< 10 ug/L	No	1	Jet-A Fuel		
Naphthalene	< 5.26 ug/L	No	< 5.26 ug/L	No	1	Jet-A Fuel		
				· · · · · · · · · · · · · · · · · · ·				
 			}					
						i		
Part D - Provide data	for the storm event(s) wh	ich resulted in the maxir	num values for the flow-w	eighted composite sam	ple.			
1. Date of Storm Event	2. Duration of Storm Event (in minutes)	3. Total rainfall during storm event (in inches)	4. Number of hours between beginning of storm measured and end of previous measurable rain event	5. Maximum flow rate during rain event (gal/min or specify units)	Tot ev	6. Total flow from rain event (gallons or specify units)		
/7/2007	240 minutes	.48 inches	50 hours	.17 in/hr	0.003 MGD			
	ion of the method of flow ucket and time how long i		e.					



3601 South Dixie Drive Dayton, OH 45439 (800) 572-9839 6964 Hillsdale Court Indianapolis, IN 46250 (800) 485-0204 339 W. Walton Blvd Pontiac, MI 48340 (800) 526-4951

January 30, 2007

Client:

DELTA AIRLINES

Department 120 - PO Box 75027 Cincinnati, OH 45275-0027

Attn:

Mr. Kevin Flynn

Work Order:

DQA0626

Project Name: Project Number: Airport Stormwater Monthly Storm Outfalls

or: /

Airport Stormwater Monthly Storm Outfalls

Date Received:

01/10/07

Samples logged in at Dayton laboratory.

An executed copy of the chain of custody is also included as an addendum to this report.

If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at the number shown above.

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
Outfall 001-Comp. Outfall 001-Grab	DQA0626-01 DOA0626-02	01/09/07 10:26 01/09/07 10:29
Outrail 001-Grad	DQ110020-02	01.07/4/ 14

Samples were received into laboratory at a temperature of -2.2 $^{\circ}\text{C}.$

Most environmental analytical testing methods require a sample temperature of 4 degrees C +/- 2 degrees C for preservation of the sample constituents prior to analysis. If sample temperatures are outside of this temperature range at the time of sample receipt, results may be impacted.

The reported results were obtained in compliance with the 2003 NELAC standards unless otherwise noted.

Ohio Certification Number: 4074

Reproduction of this analytical report is permitted only in its entirety. This report shall not be reproduced except in full without the written approval of the laboratory.

TestAmerica Analytical Testing Corporation certifies that the analytical results contained herein apply only to the specific sample analyzed.

Approved By:

TestAmerica
Jeff Ramey

Project Manager

ANALYTICAL TESTING CORPORATION

3601 South Dixie Drive Dayton, OH 45439 (800) 572-9839 6964 Hillsdale Court Indianapolis, IN 46250 (800) 485-0204 339 W. Walton Blvd Pontiac, MI 48340 (800) 526-4951

DELTA AIRLINES

Department 120 - PO Box 75027

Cincinnati, OH 45275-0027

Mr. Kevin Flynn

Work Order:

Project:

DQA0626

Airport Stormwater Monthly Storm Outfalls

Airport Stormwater Monthly Storm Outfalls Project Number:

Received:

01/10/07

01/30/07 08:22 Reported:

ANALYTICAL REPORT

Analyte	Sample Result	Data Qualifiers	Units	Rpt Limit	Dilution Factor	Date Analyzed	Analyst	Seq/ Batch	Method
Sample ID: DQA0626-01 (Outfall 001-Comp Water - NonPotable)					Sampled:	l: 01/09/07 10:26 Recvd: 01/10/07 09			/07 09:30
General Chemistry Parameters									
BOD - 5 Day	6.00		mg/L	4.00	1	01/15/07 12:00	RLM	7010568	SM18 5210B
Sample ID: DQA0626-02 (Outfall 001-Grab - Water - NonPotable)				Sampled:	01/09/07 10:29	Recvd: 01/10/07 09:30			
General Chemistry Parameters									
Oil & Grease	< 5.00		mg/L	5.00	1	01/25/07 10:00	JNG	7011391	EPA 1664
Solids, Total Suspended	67.2		mg/L	5.00	I	01/16/07 13:15	dmm	7010864	EPA 160.2/SM18 2540D
Volatile Organic Compounds by GC/MS									
Benzene	< 5.00		ug/L	5.00	5	01/11/07 14:48	prb	7010717	EPA 624
Ethylbenzene	< 5.00	M	ug/L	5.00	5	01/11/07 14:48	prb	7010717	EPA 624
Toluene	< 5.00	M	ug/L	5.00	5	01/11/07 14:48	prb	7010717	EPA 624
Xylenes, Total	<10.0	M	ug/L	10.0	5	01/11/07 14:48	prb	7010717	EPA 624
Surr: 1,2-Dichloroethane-d4 (80-120%)	98 %					01/11/07 14:48	prb	7010717	EPA 624
Surr: Dibromofluoromethane (80-120%)	100 %					01/11/07 14:48	prb	7010717	EPA 624
Surr: Toluene-d8 (80-120%)	99 %					01/11/07 14:48	prb	7010717	EPA 624
Surr: 4-Bromofluorobenzene (80-120%)	100 %					01/11/07 14:48	prb	7010717	EPA 624
Semivolatile Organics by GC/MS									
Naphthalene	<5.26		ug/L	5.26	1	01/12/07 21:52	jes	7010584	EPA 625
Surr: Nitrobenzene-d5 (35-124%)	79 %					01/12/07 21:52	jcs	7010584	EPA 625
Surr: 2-Fluorobiphenyl (43-134%)	62 %					01/12/07 21:52	jcs	7010584	EPA 625
Surr: Terphenyl-d14 (34-149%)	35 %					01/12/07 21:52	jcs	7010584	EPA 625
Client Supplied Field Data									
рН	7.4		S.U.	NA	1	01/09/07 10:29		NONE	NA
Dissolved Oxygen	6.1		mg/L	NA	1	01/09/07 10:29		NONE	NA
Flow	0.003		MGD	NA	1	01/09/07 10:29		NONE	NA



3601 South Dixie Drive Dayton, OH 45439 (800) 572-9839 6964 Hillsdale Court Indianapolis, IN 46250 (800) 485-0204 339 W. Walton Blvd Pontiac, MI 48340 (800) 526-4951

DELTA AIRLINES

Work Order:

DQA0626

Received:

01/10/07

Department 120 - PO Box 75027 Cincinnati, OH 45275-0027 Project:

Airport Stormwater Monthly Storm Outfalls

Reported:

01/30/07 08:22

Mr. Kevin Flynn

Project Number: Airport Stormwater Monthly Storm Outfalls

CERTIFICATION SUMMARY

TestAmerica - Dayton, OH

Method	Matrix	Nelac	Ohio		 	
EPA 160.2/SM18 2540D	Water - NonPotable					
EPA 1664	Water - NonPotable					
EPA 624	Water - NonPotable					
EPA 625	Water - NonPotable					
NA	Water - NonPotable					
SM18 5210B	Water - NonPotable					
Subcontracted Labora	itories					

Client Supplied and Field Data

3601 S. Dixie Highway - Dayton, OH 45439

Method Performed: NA

Samples: DQA0626-02

Any abnormalities or departures from sample acceptance policy shall be documented on the 'Sample Receipt and Termperature Log Form' and 'Sample Non-conformance Form' (if applicable) included with this report.

For information concerning certifications of this facility or another TestAmerica facility, please visit our website at www.TestAmericalnc.com

Samples collected by TestAmerica Field Services personnel are noted on the Chain of Custody (COC).

DATA QUALIFIERS AND DEFINITIONS

M

The MS, MSD, and/or RPD are outside of acceptance limits due to matrix interference. Please see Blank Spike (LCS).

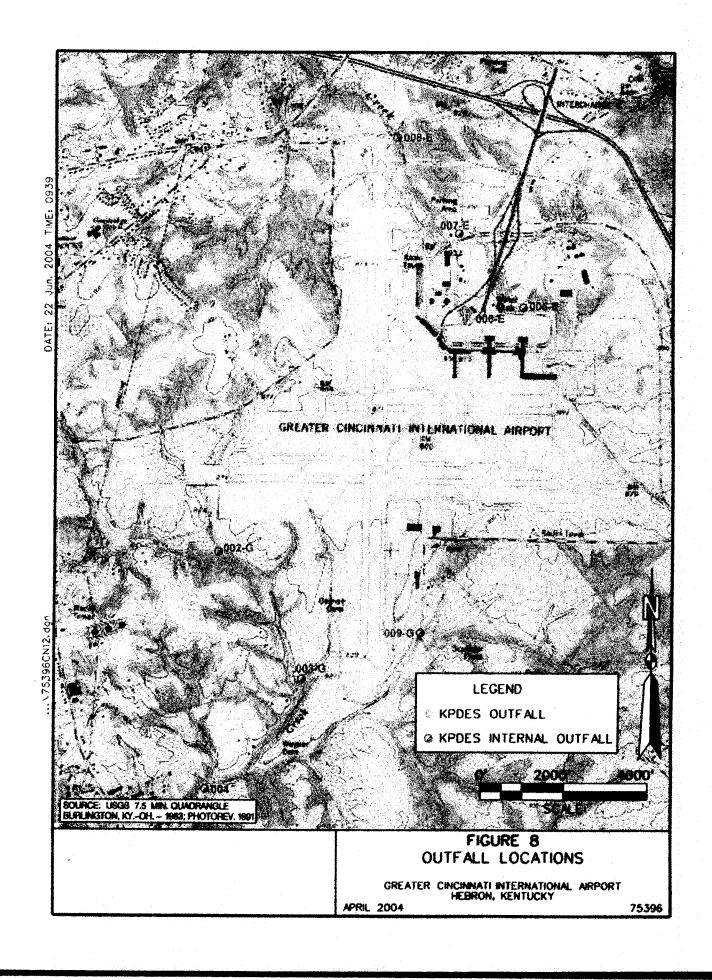
ADDITIONAL COMMENTS

ANALYSIS LOCATIONS

The analyses listed below were analyzed in satellite facilities

COC# Client Name: () E Cでみ Project Contact: Project #: COC Seal#: Airbill # : Shipped Via: Fed-Ex / Collected By: JARON Phone #: Quote #: 10-Day / 5-Day / 3-Day / 24-Hours / Other Date / Time Needed Turnaround Time: Notes: andfill License #: - 100 UPS / Courier Top 1.907 HRLINES P.O. #: Acct #: PWS ID#: (Tilmex) 1-907 - Design DW - Drinking Water
GW - Ground Water
L - Liquid
SE - Sediment
S - Soil LS-Liquid Studge ST-Stormwater SS-Soild Studge SU-Surface Water WW-Wasteweter W-Water A - Air 10:25 * Matrix 3/5 715 Jesset SITE WAME CHAIN OF CUSTODY CLIENTSOU SISATYNY ς 0 I-CHEM 0930 BOD D CRAB COMPOSITE COLL BY DATE/TIME PRESERVATIVE COC Seals Intact: (Yes (Noy,NA)
Temp. Upon Receipt (C) 2 By:_ Properly Preserved:((Yes)/ No) 8 Company: Address: Company: Mail Report To: City/State/Zip: Address: City/State/Zip: Invoice To: Field Document Attached: (Yes / No) AA - Ascrobic Acid
AC - NI4Ci
E - EnCore
HA - HCi
HA - HCi
NA - HNO3
NA - HNO3
SA - H2SO4
SA - H2SO3
ST - Na2S2O3
ST - Na2S2O3
SA - Zinc Acetate PAGE Other * * Preservation Code Bottles Intact: (Yes / No) 8580/5 Headspace: (Yes / No) 유 18 08 B

DA 062



▲.Delta Air Lines

February 8, 2007

Delta Air Lines, Inc. Cincinnati/Northern Kentucky Int'l Airport Post Office Box 75027 Cincinnati, Ohio 45275-0027

Division of Water, KPDES Branch Inventory & Data Management Section Frankfort Office Park 14 Reilly Road Frankfort, Kentucky 40601

RE: KPDES Permit No. KY0063339 Delta Air Lines Bulk Fuel Facility Boone County, Kentucky

Dear Division of Water, KPDES Branch personnel:

The attached permit application is being submitted in response to your request for the renewal of the KPDES permit number listed above. As the records indicate, this permit will officially expire July 31, 2007.

The following information is included in this packet:

- 1. KPDES Permit Form 1
- 2. KPDES Permit Form F
- 3. Current Discharge Monthly Report Form from Certified Lab (Dated 1/09/2007)
- 4. USGS Discharge Map indicating site layout and discharge points
- 5. Check for the non-process industry fees (\$1000 = base fee & \$200 = Application filing fee)

Please note however, that in Form F, section VII, Part A, Delta Air Lines current Discharge Monthly Reports required only certain components to be tested under the previous permit. Under the current proposed permit by the Division of Water, extra components are required for testing in Part A. Therefore, as there was a limited amount of time between the new required testing and the permit renewal application deadline; Delta Air Lines contacted the Division of water to speak with one of your representatives. Ronnie Thompson, Division of Water employee, (502-564-2225 ext. 423) explained that Delta Air Lines should attach a cover letter to the Division of Water indicating that the new required data results would be presented within a certain time period after this initial permit renewal submission.

As recommended by Ronnie Thompson, Delta Air Lines is requesting an extension for submission of new required testing. Delta Air Lines has set up the following schedule in order to complete the application:

- 1. Delta will collect samples by February 28th, 2007 and send them to a certified laboratory.
- 2. Once Delta receives the Discharge Monitoring Report (DMR), we will complete revisions to Form F and submit the amended form to the State.

Should an extenuating circumstance such as a weather event (i.e. freezing of the Outfall sample water) delay the sample retrieval process, a Delta Air Lines representative will be in touch with the Division of Water to discuss any alternatives, or possibly an additional extension.

If you have any questions regarding this application or cover letter, please contact myself at the number below, or Mike Morgan, Delta's Environmental Services Manager at 404-714-4658.

Sincerely,

Paul A. Baird

Field Director - Delta Air Lines

Cincinnati/Northern Kentucky International Airport

(859)767-4160



ERNIE FLETCHER
GOVERNOR

ENVIRONMENTAL AND PUBLIC PROTECTION CABINET

TERESA J. HILL SECRETARY

DEPARTMENT FOR ENVIRONMENTAL PROTECTION
DIVISION OF WATER
14 REILLY ROAD
FRANKFORT, KENTUCKY 40601-1190
www.kentucky.gov

March 14, 2007

Paul Baird, Field Director Delta Air Lines, Inc. P.O. Box 75027 Cincinnati, Ohio 45275-0027

Re:

Complete KPDES Permit Application

KPDES No.: KY0063339

AI ID: 171

Delta Air Lines, Inc. Boone County, Kentucky

Dear Mr. Baird:

Your Kentucky Pollutant Discharge Elimination System (KPDES) permit application for the above-referenced facility was received by the Division of Water on February 12, 2007, and has been determined complete. As per 401 KAR 5:075, Section 1(7), the official effective date of your application has been determined as March 14, 2007, the date of this notice.

A technical review of your permit application will commence in the near future. Please be aware that you may be asked to provide additional information to clarify, modify, or supplement your application material. A request for this additional information will not render your application incomplete.

If you have any questions concerning this matter, please contact Larry Sowder at (502) 564-2225, extension 472.

Sincerely,

Nancy Green, Program Coordinator

Inventory and Data Management Section

KPDES Branch

Division of Water

NG:ng

c: Division of Water Files

